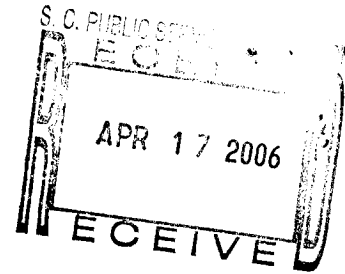


179012

Catherine D. Taylor
Associate General Counsel

cdtaylor@scana.com



April 13, 2006

Mr. Charles L. A. Terreni
Chief Clerk and Administrator
Public Service Commission of SC
100 Executive Center, Suite 100
Columbia, South Carolina 29210

Mr. C. Dukes Scott
Executive Director
Office of Regulatory Staff
1441 Main Street, Suite 300
Columbia, SC 29201

Re: SCE&G's April 2006 Adjustment to its Gas Cost Factor
Order No. 2005-653 and Order No. 2006-99

Dear Mr. Terreni and Mr. Scott:

By Order No. 2005-653, dated November 8, 2005, and Order No. 2006-99, dated February 14, 2006, the Public Service Commission of South Carolina (the "Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or the "Company") to adjust its cost of gas factor on a monthly basis according to the procedure and methodology outlined in Paragraph 6 of the Settlement Agreement which was incorporated into Order No. 2005-653. With certain limitations, SCE&G is authorized to make monthly adjustments in the cost of gas factor, so long as there is a material variance between the forecast on which the factors was set and the updated forecast of over- or under-collection for the current month. By letter dated February 6, 2006, SCE&G requested the Commission amend Order No. 2005-653 to allow it to implement cost-of-gas factors below the Firm Commodity Benchmark of \$1.14135 per therm while an under-collection remains. This request reflected the Company's desire to recognize recent reductions in the prices charged for natural gas supplies in the natural gas markets. The Commission approved the Company's request in Order No. 2006-99.

In accordance with the above-referenced orders, SCE&G hereby informs the Commission that it is prepared to pass through a commodity cost-of-gas factor below the Firm Commodity Benchmark of \$1.14135 and consistent with the cost-of-gas factor approved by the Commission in Order No. 2006-99. This cost of gas factor, provided below, will be implemented for the eighth billing cycle of April 2006. Attached to this letter is a revised forecast of the under-collection of gas costs for the period ending October 31, 2006.

Mr. Charles L.A. Terreni
April 13, 2006

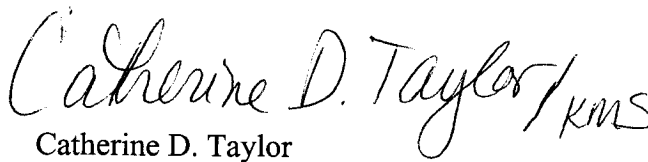
SCE&G hereby informs the Commission and the Office of Regulatory Staff that beginning with the eighth billing cycle of April 2006, SCE&G's cost of gas factor shall remain as follows:

Customer Class	Cost of Gas Factor
Residential	\$1.22695
Small General Service/ Medium General Service	\$1.15184
Large General Service	\$1.12789

As required by the Settlement Agreement, the cost of gas factor set forth here will remain in effect for bills through the seventh billing cycle of May unless changed by an adjustment at that time.

Please contact me if you have any questions.

Sincerely,


Catherine D. Taylor

CDT/kms

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
OVER/UNDER COLLECTION

		BILLING		FIRM SALES THERMS (COL. 4)	DIFFERENCE (COL. 3) (1-2)	COMMODITY COST		COMMODITY (OVER)UNDER COLLECTION (COL. 5) (3x4)	DEMAND (OVER)UNDER COLLECTION (COL. 6)	PRIOR MONTH ADJUSTMENTS (COL. 7)	TOTAL MONTHLY (OVER)UNDER COLLECTION (COL. 8) (5+6+7)	CUMULATIVE (OVER)UNDER COLLECTION (COL. 9)
		PER THERM (COL. 1)	PER THERM (COL. 2)									
BEGINNING BALANCE --												
NOV 05	Actual	\$1.75007	\$1.14135	15,595,902	\$0.608728			\$9,493,663	\$795,639	\$0	\$10,289,302	\$16,997,496
DEC 05	Actual	\$1.51908	\$1.14135	7,933,070	\$0.377735			\$2,996,596				
DEC 05	Actual	\$1.51908	\$1.20565	22,699,531	\$0.313435			\$7,114,821	(\$725,333)	\$183,996	\$9,570,079	\$27,286,798
				30,632,601				\$10,111,417				
JAN 06	Actual	\$1.04427	\$1.20565	13,740,442	(\$0.161378)			(\$2,217,400)				
JAN 06	Actual	\$1.04427	\$1.14135	20,128,127	(\$0.097078)			\$1,953,990	(\$1,948,334)	\$32,347	(\$6,087,377)	\$36,856,877
				33,868,569				(\$4,171,390)				
FEB 06	Actual	\$0.99706	\$1.14135	9,945,301	(\$0.144295)			(\$1,435,063)				
FEB 06	Actual	\$0.99706	\$1.07101	20,697,878	(\$0.073955)			\$1,530,703	(\$1,376,136)	\$320,474	(\$4,021,418)	\$26,748,082
				30,643,179				(\$2,965,757)				
MAR 06	Actual	\$0.69986	\$1.07101	26,611,245	(\$0.371145)			(\$9,876,633)	\$9,053	\$0	(\$9,867,580)	\$16,880,502
APR 06	Projected	\$0.83186	\$1.07101	16,383,800	(\$0.239150)			(\$3,918,186)	\$144,102	\$0	(\$3,774,084)	\$13,106,418
MAY 06	Projected	\$0.89585	\$1.07101	10,064,000	(\$0.175160)			(\$1,762,810)	\$1,206,955	\$0	(\$555,855)	\$12,550,562
JUN 06	Projected	\$0.93965	\$1.07101	7,791,000	(\$0.131360)			(\$1,023,426)	\$1,533,757	\$0	\$510,331	\$13,060,894
JUL 06	Projected	\$0.98414	\$1.07101	7,145,000	(\$0.086870)			(\$620,686)	\$1,633,880	\$0	\$1,013,194	\$14,074,088
AUG 06	Projected	\$0.81425	\$1.07101	7,118,000	(\$0.256760)			(\$1,827,618)	\$1,592,952	\$0	(\$234,666)	\$13,839,422
SEP 06	Projected	\$1.01697	\$1.07101	7,096,000	(\$0.054040)			(\$383,468)	\$1,597,605	\$0	\$1,214,137	\$15,053,559
OCT 06	Projected	\$1.06810	\$1.07101	8,584,000	(\$0.002910)			(\$24,979)	\$1,359,498	\$0	\$1,334,519	\$16,388,078